

The year-on-year tariff increases are listed for the three financial

| Category | Type | Overall Tariff Escalation Rates | | | |
|------------------------------|--------------|---------------------------------|--------|--------|--------|
| | | FY15 | FY16 | FY17 | FY18 |
| TOU | MV | 9.73% | 12.19% | 12.19% | 12.19% |
| TOU | LV | 0.17% | 12.19% | 12.19% | 12.19% |
| LPU | MV | 7.41% | 12.19% | 12.19% | 12.19% |
| LPU | LV | 7.37% | 12.19% | 12.19% | 12.19% |
| Commercial | Conventional | 4.79% | 12.19% | 12.19% | 12.19% |
| Commercial | Prepaid | 9.40% | 12.19% | 12.19% | 12.19% |
| Agricultural | | 7.17% | 12.19% | 12.19% | 12.19% |
| Domestic | Conventional | 7.36% | 12.19% | 12.19% | 12.19% |
| Domestic | Prepaid | 7.45% | 12.19% | 12.19% | 12.19% |
| Reseller | Commercial | 5.79% | 12.19% | 12.19% | 12.19% |
| Reseller | Domestic | 2.37% | 12.19% | 12.19% | 12.19% |
| Average sales price increase | | 7.05%* | 12.19% | 12.19% | 12.19% |

* Approved escalation rate

| | | | | | |
|---------------|-------|--------|--------|--------|--------|
| Bulk purchase | GWh/a | 12 435 | 12 273 | 12 114 | 11 956 |
|---------------|-------|--------|--------|--------|--------|

| NERSA benchmarks: | FY15 | FY16 | FY17 | FY18 |
|--------------------------------|-------------|-------------|-------------|-------------|
| Percentage bulk power cost | 70.00% | 73.00% | 73.00% | 73.00% |
| Percentage surplus | 15% | 15% | 15% | 15% |
| System losses | 10% | 10% | 10% | 10% |
| Avg sales / purchase price | 1.64 | 1.58 | 1.58 | 1.58 |
| TOU MV tariff / Eskom Megaflex | 1.20 | 1.20 | 1.20 | 1.20 |

| Expected performance: | | | | |
|--------------------------------|-------|-------|-------|-------|
| Percentage bulk power cost | 75.2% | 76.4% | 77.6% | 78.7% |
| Percentage surplus | 9.5% | 8.8% | 9.1% | 8.2% |
| System losses | 16.9% | 13.5% | 12.5% | 11.5% |
| Avg sales / purchase price | 1.73 | 1.69 | 1.64 | 1.60 |
| TOU MV tariff / Eskom Megaflex | 1.54 | 1.51 | 1.48 | 1.46 |

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Annexure B

The summary of tariffs proposed for 2015/16 is indicated below:

| SEGMENT | Supply Position | Units | Block | Number of Units | Avg Cons per Unit per month | Service Charge R/month | Capacity Charge R/month | Maximum | | Energy Charge | |
|--------------------------------|-----------------|-------|-------------|-----------------|-----------------------------|------------------------|-------------------------|--------------|--------------|---------------|--------------|
| | | | | | | | | Summer R/kVA | Winter R/kVA | Summer c/kWh | Winter c/kWh |
| Large Customer - TOU | HV | kVA | Peak | 0 | 0 | 1 167.93 | 15 109.90 | 139.24 | 146.18 | 87.16 | 282.43 |
| | | kWh | Standard | | | | | | | 64.44 | 108.25 |
| | | kWh | Off-peak | | | | | | | 53.42 | 73.65 |
| Large Customer - TOU | MV | kVA | Peak | 22 | 4 304 240 | 1 158.16 | 14 983.47 | 159.77 | 159.77 | 114.06 | 282.43 |
| | | kWh | Standard | | | | | | | 88.65 | 108.25 |
| | | kWh | Off-peak | | | | | | | 68.14 | 73.65 |
| Large Customer - TOU | LV | kVA | Peak | 3 | 19 940 | 842.30 | 10 742.32 | 159.77 | 159.77 | 114.06 | 282.43 |
| | | kWh | Standard | | | | | | | 88.65 | 108.25 |
| | | kWh | Off-peak | | | | | | | 68.14 | 73.65 |
| Large Customer | MV | kVA | | 248 | 819 568 | 631.72 | 3 378.25 | 159.77 | 159.77 | 99.83 | 119.44 |
| Large Customer | LV | kVA | | 3 692 | 72 936 | 526.44 | 811.87 | 159.77 | 159.77 | 106.94 | 126.54 |
| Large Customer Reactive Energy | c/kVAh | | | 1 | 57 617 082 | | | | | 16.73 | |
| Business | 400 V | kVA | < 50 | | | 315.86 | 302.84 | | | | |
| | | kWh | 0 - 500 | 1 570 | 253 | | | | | 154.15 | 170.70 |
| | | kWh | 501 - 1000 | 983 | 881 | | | | | 169.19 | 185.74 |
| | | kWh | 1001 - 2000 | 1 504 | 1 695 | | | | | 177.43 | 193.98 |
| | | kWh | 2001 - 3000 | 1 049 | 2 815 | | | | | 183.90 | 200.45 |
| | | kWh | > 3000 | 4 732 | 7 429 | | | | | 189.87 | 206.42 |
| | | kVA | < 100 | | | 315.86 | 432.77 | | | | |
| | | kWh | 0 - 500 | 28 | 253 | | | | | 154.15 | 170.70 |
| | | kWh | 501 - 1000 | 18 | 881 | | | | | 169.19 | 185.74 |
| | | kWh | 1001 - 2000 | 27 | 1 695 | | | | | 177.43 | 193.98 |
| | | kWh | 2001 - 3000 | 18 | 2 815 | | | | | 183.90 | 200.45 |
| | | kWh | > 3000 | 83 | 7 429 | | | | | 189.87 | 206.42 |
| | | kVA | < 500 | | | 315.86 | 687.57 | | | | |
| | | kWh | 0 - 500 | 15 | 253 | | | | | 154.15 | 170.70 |
| | | kWh | 501 - 1000 | 9 | 881 | | | | | 169.19 | 185.74 |
| | | kWh | 1001 - 2000 | 14 | 1 695 | | | | | 177.43 | 193.98 |
| | | kWh | 2001 - 3000 | 10 | 2 815 | | | | | 183.90 | 200.45 |
| | | kWh | > 3000 | 45 | 7 429 | | | | | 189.87 | 206.42 |
| | | kVA | > 500 | | | 315.86 | 1 165.91 | | | | |
| | | kWh | 0 - 500 | 5 | 253 | | | | | 154.15 | 170.70 |
| | | kWh | 501 - 1000 | 3 | 881 | | | | | 169.19 | 185.74 |
| | | kWh | 1001 - 2000 | 4 | 1 695 | | | | | 177.43 | 193.98 |
| | | kWh | 2001 - 3000 | 3 | 2 815 | | | | | 183.90 | 200.45 |
| | | kWh | > 3000 | 14 | 7 429 | | | | | 189.87 | 206.42 |
| Business Prepaid | 400 V | kVA | < 50 | | | | | | | | |
| | | kWh | 0 - 500 | 160 | 253 | | | | | 158.29 | 158.29 |
| | | kWh | 501 - 1000 | 100 | 881 | | | | | 173.33 | 173.33 |
| | | kWh | 1001 - 2000 | 153 | 1 695 | | | | | 181.57 | 181.57 |
| | | kWh | 2001 - 3000 | 107 | 2 815 | | | | | 188.04 | 188.04 |
| | | kWh | > 3000 | 483 | 7 429 | | | | | 194.01 | 194.01 |
| | | kVA | > 50 | | | | | | | | |
| | | kWh | 0 - 500 | 8 | 253 | | | | | 158.29 | 158.29 |
| | | kWh | 501 - 1000 | 5 | 881 | | | | | 173.33 | 173.33 |
| | | kWh | 1001 - 2000 | 8 | 1 695 | | | | | 181.57 | 181.57 |
| | | kWh | 2001 - 3000 | 5 | 2 815 | | | | | 188.04 | 188.04 |
| | | kWh | > 3000 | 24 | 7 429 | | | | | 194.01 | 194.01 |

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| SEGMENT | Supp Positi |
|--------------------------------|-------------|
| Large Customer - TOU | HV |
| Large Customer - TOU | MV |
| Large Customer - TOU | LV |
| Large Customer | MV |
| Large Customer | LV |
| Large Customer Reactive Energy | c/kVA |
| Business | 400 V |
| Business Prepaid | 400 V |

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The summary of tariffs proposed for 2015/16:

| SEGMENT | Supply Position | Units | Block | Number of Units | Avg Cons per Unit per month | Service Charge R/month | Capacity Charge R/month | Maximum | | Energy Charge | |
|----------------------------------|-----------------|--------------------------|-------------|-----------------|-----------------------------|------------------------|-------------------------|--------------|--------------|---------------|--------------|
| | | | | | | | | Summer R/kVA | Winter R/kVA | Summer c/kWh | Winter c/kWh |
| Reseller Business (Conventional) | 400 V | kVA | < 50 | | | 315.86 | 302.84 | | | | |
| | | kWh | 0 - 500 | 0 | 253 | | | | | 149.66 | 166.21 |
| | | kWh | 501 - 1000 | 0 | 881 | | | | | 164.71 | 181.25 |
| | | kWh | 1001 - 2000 | 0 | 1 695 | | | | | 172.94 | 189.49 |
| | | kWh | 2001 - 3000 | 0 | 2 815 | | | | | 179.41 | 195.96 |
| | | kWh | > 3000 | 0 | 7 429 | | | | | 185.38 | 201.93 |
| Reseller Business (Prepaid) | 400 V | kWh | 0 - 500 | 1 505 | 253 | | | | | 153.80 | 153.80 |
| | | kWh | 501 - 1000 | 1 505 | 881 | | | | | 168.85 | 168.85 |
| | | kWh | 1001 - 2000 | 0 | 1 695 | | | | | 177.08 | 177.08 |
| | | kWh | 2001 - 3000 | 0 | 2 815 | | | | | 183.55 | 183.55 |
| | | kWh | > 3000 | 0 | 7 429 | | | | | 189.52 | 189.52 |
| | | Non-profit organisations | 230 V | A | 60 | | | 116.14 | 0.00 | | |
| A | 80 | | | | | 116.14 | 0.00 | | | | |
| kWh | 0 - 500 | | | 0 | 0 | | | | | 102.83 | 102.83 |
| kWh | 501 - 1000 | | | 0 | 0 | | | | | 119.19 | 119.19 |
| kWh | 1001 - 2000 | | | 0 | 0 | | | | | 128.67 | 128.67 |
| kWh | 2001 - 3000 | | | 0 | 0 | | | | | 136.30 | 136.30 |
| kWh | > 3000 | | | 0 | 0 | | | | | 143.50 | 143.50 |
| Agricultural | 400 V | kVA | < 50 | 29 | 2 073 | 315.86 | 424.87 | | | 118.26 | 138.15 |
| | | kVA | > 50 | 0 | 0 | 315.86 | 424.87 | | | 118.26 | 138.15 |
| Domestic TOU 3 Ø | 230 V | A | 60 | | | 105.29 | 386.38 | | | | |
| | | A | 80 | | | 105.29 | 424.86 | | | | |
| | | kWh | Peak | 0 | 3 558 | | | | | 123.29 | 294.04 |
| | | kWh | Standard | | | | | | | 97.53 | 117.41 |
| Domestic TOU 1 Ø | 230 V | kWh | Off-peak | | | | | | | 76.73 | 82.33 |
| | | A | 60 | | | 105.29 | 310.28 | | | | |
| | | A | 80 | | | 105.29 | 341.06 | | | | |
| | | kWh | Peak | 2 007 | 688 | | | | | 123.29 | 294.04 |
| Domestic 3 Ø Seasonal | 230 V | kWh | Standard | | | | | | | 97.53 | 117.41 |
| | | kWh | Off-peak | | | | | | | 76.73 | 82.33 |
| | | A | 60 | | | 105.29 | 386.38 | | | | |
| | | A | 80 | | | 105.29 | 424.86 | | | | |
| Domestic 1 Ø Seasonal | 230 V | kWh | 0 - 500 | 2 | 464 | | | | | 96.71 | 116.59 |
| | | kWh | 501 - 1000 | 2 | 915 | | | | | 111.72 | 131.60 |
| | | kWh | 1001 - 2000 | 1 | 1 718 | | | | | 120.32 | 140.20 |
| | | kWh | 2001 - 3000 | 1 | 2 804 | | | | | 127.22 | 147.10 |
| | | kWh | > 3000 | 9 | 6 044 | | | | | 133.71 | 153.59 |
| | | Domestic 3 Ø Seasonal | 230 V | kWh | 0 - 500 | 26 | 232 | | | | |
| kWh | 501 - 1000 | | | 2 | 854 | | | | | 111.72 | 131.60 |
| kWh | 1001 - 2000 | | | 1 | 1 617 | | | | | 120.32 | 140.20 |
| kWh | 2001 - 3000 | | | 0 | 2 758 | | | | | 127.22 | 147.10 |
| kWh | > 3000 | | | 1 | 5 538 | | | | | 133.71 | 153.59 |
| Domestic 3 Ø | 230 V | | | A | 60 | | | 105.29 | 386.38 | | |
| | | A | 80 | | | 105.29 | 424.86 | | | | |
| | | kWh | 0 - 500 | 2 017 | 464 | | | | | 101.68 | 101.68 |
| | | kWh | 501 - 1000 | 2 404 | 915 | | | | | 116.69 | 116.69 |
| | | kWh | 1001 - 2000 | 5 319 | 1 718 | | | | | 125.29 | 125.29 |
| | | kWh | 2001 - 3000 | 4 098 | 2 804 | | | | | 132.19 | 132.19 |
| kWh | > 3000 | 10 242 | 6 044 | | | | | 138.68 | 138.68 | | |

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The summary of tariffs proposed for 2015/16:

| SEGMENT | Supply Position | Units | Block | Number of Units | Avg Cons per Unit per month | Service Charge R/month | Capacity Charge R/month | Maximum | | Energy Charge | |
|--|-----------------|-------|-------------|-----------------|-----------------------------|------------------------|-------------------------|--------------|--------------|---------------|--------------|
| | | | | | | | | Summer R/kVA | Winter R/kVA | Summer c/kWh | Winter c/kWh |
| Domestic 1 Ø | 230 V | A | 60 | | | 105.29 | 310.17 | | | | |
| | | A | 80 | | | 105.29 | 341.06 | | | | |
| | | kWh | 0 - 500 | 81 455 | 232 | | | | | 101.68 | 101.68 |
| | | kWh | 501 - 1000 | 16 677 | 854 | | | | | 116.69 | 116.69 |
| | | kWh | 1001 - 2000 | 18 426 | 1 617 | | | | | 125.29 | 125.29 |
| | | kWh | 2001 - 3000 | 3 978 | 2 758 | | | | | 132.19 | 132.19 |
| | | kWh | > 3000 | 3 485 | 5 538 | | | | 138.68 | 138.68 | |
| Domestic Prepaid | 230 V | kWh | 0 - 500 | 19 182 | 227 | | | | | 105.75 | 105.75 |
| | | kWh | 501 - 1000 | 5 437 | 861 | | | | | 120.14 | 120.14 |
| | | kWh | 1001 - 2000 | 6 937 | 1 638 | | | | | 129.01 | 129.01 |
| | | kWh | 2001 - 3000 | 2 375 | 2 774 | | | | | 145.73 | 145.73 |
| | | kWh | > 3000 | 3 323 | 5 992 | | | | | 157.93 | 157.93 |
| Reseller Domestic (Conventional) | 230 V | A | 60 | | | 105.29 | 386.38 | | | | |
| | | A | 80 | | | 105.29 | 424.86 | | | | |
| | | kWh | 0 - 500 | 0 | 232 | | | | | 97.19 | 97.19 |
| | | kWh | 501 - 1000 | 0 | 854 | | | | | 112.20 | 112.20 |
| | | kWh | 1001 - 2000 | 0 | 1 617 | | | | | 120.81 | 120.81 |
| | | kWh | 2001 - 3000 | 0 | 2 758 | | | | | 127.71 | 127.71 |
| | | kWh | > 3000 | 0 | 5 538 | | | | 134.19 | 134.19 | |
| Reseller Domestic (Prepaid) | 230 V | kWh | 0 - 500 | 8 028 | 227 | | | | | 101.27 | 101.27 |
| | | kWh | 501 - 1000 | 1 003 | 861 | | | | | 115.66 | 115.66 |
| | | kWh | 1001 - 2000 | 0 | 1 638 | | | | | 124.52 | 124.52 |
| | | kWh | 2001 - 3000 | 0 | 2 774 | | | | | 141.25 | 141.25 |
| | | kWh | > 3000 | 0 | 5 992 | | | | | 153.44 | 153.44 |
| Life Line Conventional | 230V | | | | | | | | | | |
| Life Line Energy | 230 V | | | | | | | | | | |
| Robot Intersections | | | | 1 | 0 | | | | 197.29 | 197.29 | |
| Streetlights & Billboard per Luminaire | | | | 1 | 10 583 333 | | | | 221.16 | 221.16 | |
| City Power consumption | | | | 1 | 600 000 | | | | 0.00 | 0.00 | |
| AEL sales | | | | 1 | 6 412 773 | | | | 80.82 | 98.70 | |
| TOTAL | | | | 214 633 | 864 257 813 | | | | | | |

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Proposed tariff increases percentages for 2015/16 are estimated to be the following:

| SEGMENT | Supply Position | Units | Block | Service Charge R/month | Capacity Charge R/month | Maximum | | Energy Charge | | | | | | | | | | | | | |
|--------------------------------|-----------------|---------|-------------|------------------------|-------------------------|--------------|--------------|---------------|--------------|--|--|--------|--------|--|--|--------|--------|--|--|--------|--------|
| | | | | | | Summer R/kVA | Winter R/kVA | Summer c/kWh | Winter c/kWh | | | | | | | | | | | | |
| Large Customer - TOU | HV | kVA | Peak | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | Standard | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | Off-peak | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| Large Customer - TOU | MV | kVA | Peak | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | Standard | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | Off-peak | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| Large Customer - TOU | LV | kVA | Peak | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | Standard | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | Off-peak | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| Large Customer | MV | kVA | | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | | | | | | | | | | | | |
| Large Customer | LV | kVA | | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | 12.19% | | | | | | | | | | | | |
| Large Customer Reactive Energy | | c/kVArh | | | | | | 12.19% | | | | | | | | | | | | | |
| Business | 400 V | kVA | < 50 | 12.19% | 12.19% | | | | | | | | | | | | | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | > 3000 | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kVA | < 100 | | | | | 12.19% | 12.19% | | | | | | | | | | | | |
| | | kWh | 0 - 500 | | | | | | | | | 12.19% | 12.19% | | | | | | | | |
| | | kWh | 501 - 1000 | | | | | | | | | 12.19% | 12.19% | | | | | | | | |
| | | kWh | 1001 - 2000 | | | | | | | | | 12.19% | 12.19% | | | | | | | | |
| | | kWh | 2001 - 3000 | | | | | | | | | 12.19% | 12.19% | | | | | | | | |
| | | kWh | > 3000 | | | | | | | | | 12.19% | 12.19% | | | | | | | | |
| | | kVA | < 500 | | | | | | | | | 12.19% | 12.19% | | | | | | | | |
| | | kWh | 0 - 500 | | | | | | | | | | | | | 12.19% | 12.19% | | | | |
| | | kWh | 501 - 1000 | | | | | | | | | | | | | 12.19% | 12.19% | | | | |
| | | kWh | 1001 - 2000 | | | | | | | | | | | | | 12.19% | 12.19% | | | | |
| | | kWh | 2001 - 3000 | | | | | | | | | | | | | 12.19% | 12.19% | | | | |
| | | kWh | > 3000 | | | | | | | | | | | | | 12.19% | 12.19% | | | | |
| | | kVA | > 500 | | | | | | | | | | | | | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | | | | | | | | | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | | | | | | | | | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | | | | | | | | | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | | | | | | | | | | | | | 12.19% | 12.19% |
| | | kWh | > 3000 | | | | | | | | | | | | | | | | | 12.19% | 12.19% |

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Proposed tariff increases percentages for 2015/16:

| SEGMENT | Supply Position | Units | Block | Service Charge R/month | Capacity Charge R/month | Maximum | | Energy Charge | |
|----------------------------------|-----------------|-------|-------------|------------------------|-------------------------|--------------|--------------|---------------|--------------|
| | | | | | | Summer R/kVA | Winter R/kVA | Summer c/kWh | Winter c/kWh |
| Business Prepaid | 400 V | kVA | < 50 | | | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| | | kWh | > 3000 | | | | | 12.19% | 12.19% |
| | | kVA | > 50 | | | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| Reseller Business (Conventional) | 400 V | kVA | < 50 | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Reseller Business (Prepaid) | 400 V | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| | | kWh | > 3000 | | | | | 12.19% | 12.19% |
| Non-profit organisations | 230 V | A | 60 | 12.19% | | | | | |
| | | A | 80 | 12.19% | | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Agricultural | 400 V | kVA | < 50 | 12.19% | 12.19% | | | 12.19% | 12.19% |
| | | kVA | > 50 | 12.19% | 12.19% | | | 12.19% | 12.19% |
| Domestic TOU 3 Ø | 230 V | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | Peak | | | | | 12.19% | 12.19% |
| | | kWh | Standard | | | | | 12.19% | 12.19% |
| Domestic TOU 1 Ø | 230 V | kWh | Off-peak | | | | | 12.19% | 12.19% |
| | | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | Peak | | | | | 12.19% | 12.19% |
| Domestic TOU 1 Ø | 230 V | kWh | Standard | | | | | 12.19% | 12.19% |
| | | kWh | Off-peak | | | | | 12.19% | 12.19% |
| | | kWh | Off-peak | | | | | 12.19% | 12.19% |

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Proposed tariff increases percentages for 2015/16:

| SEGMENT | Supply Position | Units | Block | Service Charge R/month | Capacity Charge R/month | Maximum | | Energy Charge | |
|--|-----------------|-------|-------------|------------------------|-------------------------|--------------|--------------|---------------|--------------|
| | | | | | | Summer R/kVA | Winter R/kVA | Summer c/kWh | Winter c/kWh |
| Domestic 3 Ø Seasonal | 230 V | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Domestic 1 Ø Seasonal | 230 V | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Domestic 3 Ø | 230 V | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Domestic 1 Ø | 230 V | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Domestic Prepaid | 230 V | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| | | kWh | > 3000 | | | | | 12.19% | 12.19% |
| | | | | | | | | 12.19% | 12.19% |
| Reseller Domestic (Conventional) | 230 V | A | 60 | 12.19% | 12.19% | | | | |
| | | A | 80 | 12.19% | 12.19% | | | | |
| | | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| Reseller Domestic (Prepaid) | 230 V | kWh | 0 - 500 | | | | | 12.19% | 12.19% |
| | | kWh | 501 - 1000 | | | | | 12.19% | 12.19% |
| | | kWh | 1001 - 2000 | | | | | 12.19% | 12.19% |
| | | kWh | 2001 - 3000 | | | | | 12.19% | 12.19% |
| | | kWh | > 3000 | | | | | 12.19% | 12.19% |
| | | | | | | | | 12.19% | 12.19% |
| Robot Intersections | | | | | | | | 12.19% | 12.19% |
| Streetlights & Billboard per Luminaire | | | | | | | | 12.19% | 12.19% |
| City Power consumption | | | | | | | | 0.00% | 0.00% |
| AEL sales | | | | | | | | 12.19% | 12.19% |

SCHEDULE OF TARIFFS FOR 2015/16

AMENDMENT OF TARIFF OF CHARGES FOR ELECTRICITY SERVICES

In terms of Sections 17(3)(a)(ii) and 22(a)(i) and (ii) of the Local Government: Municipal Finance Management Act, 2003 (Act 56 of 2003) and Sections 21(1) and (3), 21A and 75A(3) and (4) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000) as amended, it is hereby notified that the City of Johannesburg has, in terms of Sections 11(3)(i) and 75A(1) and (2) of the Local Government: Municipal Systems Act, 2000 (Act 32 of 2000) as amended, read with Section 24(2)(c)(ii) of the Local Government: Municipal Finance Management Act, 2003 (Act 56 of 2003), amended its Tariff of Charges for Electricity Services with effect from 1 July 2015.

STANDARD TARIFF SCHEDULE

1. DSM LEVY

1.1 All electricity consumed will attract a DSM levy of 2 c/kWh. Only Domestic consumption of below 500kWh will be exempted from this charge, meaning that domestic consumption beyond 500kWh per month will be subject to this levy.

2. DOMESTIC TARIFF

2.1 This tariff shall be applicable for electricity supply to:

2.1.1 Private houses;

2.1.2 Dwelling-units which are registered under the Sectional Titles Act, 1972 (Act 66 of 1971);

2.1.3 Flats;

2.1.4 Boarding houses and hostels;

2.1.5 Residences or homes run by charitable institutions;

2.1.6 Premises used for public worship, including halls or other buildings used for religious purposes;

2.1.7 Caravan parks.

2.2 Four tariff structures are available, i.e. (i) a prepaid tariff, (ii) a Three-Part Flat tariff, (iii) a Three-Part Seasonal tariff, and (iv) a Time-of-Use tariff. Customers that would prefer the Time-of-Use tariff structure are required to have meters installed with automated meter reading capability.

2.3 Resellers servicing the residential market will qualify for either a conventional or a prepaid tariff, depending on their supply structure to the ultimate consumers.

2.4 The following charges will be payable per month, or part thereof:

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|--------------------------------|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Prepaid tariffs | | | | | | | |
| Prepaid 1 | | | | 0 to 500 | | | 105.75 |
| Prepaid 2 | | | | 501 to 1000 | | | 120.14 |
| Prepaid 3 | | | | 1001 to 2000 | | | 129.01 |
| Prepaid 4 | | | | 2001 to 3000 | | | 145.73 |
| Prepaid 5 | | | | Above 3000 | | | 157.93 |
| Three-part flat tariffs | | | | | | | |
| Single phase | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 310.17 | | |
| Network charge | | 80 | | | 341.06 | | |
| Energy charge | | | | 0 to 500 | | | 101.68 |
| Energy charge | | | | 501 to 1000 | | | 116.69 |
| Energy charge | | | | 1001 to 2000 | | | 125.29 |
| Energy charge | | | | 2001 to 3000 | | | 132.19 |
| Energy charge | | | | Above 3000 | | | 138.68 |
| Three phase | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 386.38 | | |
| Network charge | | 80 | | | 424.86 | | |
| Energy charge | | | | 0 to 500 | | | 101.68 |
| Energy charge | | | | 501 to 1000 | | | 116.69 |
| Energy charge | | | | 1001 to 2000 | | | 125.29 |
| Energy charge | | | | 2001 to 3000 | | | 132.19 |
| Energy charge | | | | Above 3000 | | | 138.68 |

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|---|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Time-of-use tariffs - single phase | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 310.28 | | |
| Network charge | | 80 | | | 341.06 | | |
| Energy charge (Summer: PEAK) | | | | | | | 123.29 |
| Energy charge (Summer: STANDARD) | | | | | | | 97.53 |
| Energy charge (Summer: OFF-PEAK) | | | | | | | 76.73 |
| Energy charge (Winter: PEAK) | | | | | | | 294.04 |
| Energy charge (Winter: STANDARD) | | | | | | | 117.41 |
| Energy charge (Winter: OFF-PEAK) | | | | | | | 82.33 |
| Time-of-use tariffs - three phase | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 386.38 | | |
| Network charge | | 80 | | | 424.86 | | |
| Energy charge (Summer: PEAK) | | | | | | | 123.29 |
| Energy charge (Summer: STANDARD) | | | | | | | 97.53 |
| Energy charge (Summer: OFF-PEAK) | | | | | | | 76.73 |
| Energy charge (Winter: PEAK) | | | | | | | 294.04 |
| Energy charge (Winter: STANDARD) | | | | | | | 117.41 |
| Energy charge (Winter: OFF-PEAK) | | | | | | | 82.33 |

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|---|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Three-part seasonal tariffs | | | | | | | |
| Single phase | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 310.17 | | |
| Network charge | | 80 | | | 341.06 | | |
| Energy charge (Summer: September - May) | | | | 0 to 500 | | | 96.71 |
| Energy charge (Summer: September - May) | | | | 501 to 1000 | | | 111.72 |
| Energy charge (Summer: September - May) | | | | 1001 to 2000 | | | 120.32 |
| Energy charge (Summer: September - May) | | | | 2001 to 3000 | | | 127.22 |
| Energy charge (Summer: September - May) | | | | Above 3000 | | | 133.71 |
| Energy charge (Winter: June - August) | | | | 0 to 500 | | | 116.59 |
| Energy charge (Winter: June - August) | | | | 501 to 1000 | | | 131.60 |
| Energy charge (Winter: June - August) | | | | 1001 to 2000 | | | 140.20 |
| Energy charge (Winter: June - August) | | | | 2001 to 3000 | | | 147.10 |
| Energy charge (Winter: June - August) | | | | Above 3000 | | | 153.59 |
| Three phase | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 386.38 | | |
| Network charge | | 80 | | | 424.86 | | |
| Energy charge (Summer: September - May) | | | | 0 to 500 | | | 96.71 |
| Energy charge (Summer: September - May) | | | | 501 to 1000 | | | 111.72 |
| Energy charge (Summer: September - May) | | | | 1001 to 2000 | | | 120.32 |
| Energy charge (Summer: September - May) | | | | 2001 to 3000 | | | 127.22 |
| Energy charge (Summer: September - May) | | | | Above 3000 | | | 133.71 |
| Energy charge (Winter: June - August) | | | | 0 to 500 | | | 116.59 |
| Energy charge (Winter: June - August) | | | | 501 to 1000 | | | 131.60 |
| Energy charge (Winter: June - August) | | | | 1001 to 2000 | | | 140.20 |
| Energy charge (Winter: June - August) | | | | 2001 to 3000 | | | 147.10 |
| Energy charge (Winter: June - August) | | | | Above 3000 | | | 153.59 |

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|--|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Conventional resellers' tariffs | | | | | | | |
| Service charge | | 60 | | | 105.29 | | |
| Service charge | | 80 | | | 105.29 | | |
| Network charge | | 60 | | | 386.38 | | |
| Network charge | | 80 | | | 424.86 | | |
| Energy charge | | | | 0 to 500 | | | 97.19 |
| Energy charge | | | | 501 to 1000 | | | 112.20 |
| Energy charge | | | | 1001 to 2000 | | | 120.81 |
| Energy charge | | | | 2001 to 3000 | | | 127.71 |
| Energy charge | | | | Above 3000 | | | 134.19 |
| Prepaid resellers' tariffs | | | | | | | |
| Prepaid 1 | | | | 0 to 500 | | | 101.27 |
| Prepaid 2 | | | | 501 to 1000 | | | 115.66 |
| Prepaid 3 | | | | 1001 to 2000 | | | 124.52 |
| Prepaid 4 | | | | 2001 to 3000 | | | 141.25 |
| Prepaid 5 | | | | Above 3000 | | | 153.44 |

2.5 Rules applicable to this category:

- 2.5.1 A consumer whose capacity exceeds 100 kVA, may on application, be charged in accordance with item 4 (Large Consumers).
- 2.5.2 Customers who had been classified as domestic consumers before 1 July 1999 may retain this classification until such time as their supply is modified or upgraded, or their primary use of electrical energy changes.
- 2.5.3 All domestic customers who are registered for the Expanded Social Package will qualify for the conventional lifeline tariff. If these customers should consume more than 500kWh per month, prepaid rates will apply.
- 2.5.4 Changes from Three-Part Flat tariffs to Lifeline tariff, and vice versa, is allowed but shall only be implemented after the required change over fee has been received, and shall only be phased in with the commencement of the next billing cycle.
- 2.5.5 If a customer elects to change from the Three-Part Flat or Lifeline tariff to the Three-Part Seasonal tariff he/she will be obliged to remain on the Three-Part Seasonal tariff for a minimum period of 12 months before he/she may qualify to migrate to another tariff option.
- 2.5.6 The cost to migrate between tariff options will be determined as reflected in section 6 of this document.
- 2.5.7 Everyone will be expected to take part in any of City of Johannesburg energy saving initiatives.
- 2.5.8 All individuals/customers who qualify for the Extended Social Package (ESP) will receive free electricity as approved by Social Development Department.
- 2.5.9 Customers on the Extended Social Package who are disconnected may not accumulate the allocation of free electricity during the period of disconnection.
- 2.5.10 A maximum of 150 kWh per month may be allocated as free electricity under the Extended Social Package, and will be limited to actual consumption if less than 150 kWh per month is consumed.
- 2.5.11 Billed customers on the ESP will receive the grant as a credit on their bills, the value of which will equal the monetary value to their allocated free bundle.
- 2.5.12 Prepaid domestic customers may collect their free electricity allocations from any of the City Power vending stations.
- 2.5.13 Free allocations that are not claimed in any particular month will be forfeited and may not be carried over to subsequent months.
- 2.5.14 Body Corporates of complexes, flats, cluster developments and all other resellers are required to register with City Power to qualify for the resellers' tariffs. These parties are also required to provide City Power with an affidavit declaring the number of units in use in the complex, normal consumption tariffs will apply, as per unit in the complex, rather than the tariff that would be deemed appropriate for the complex as an aggregate. The changes will be implemented from the date of application.
- 2.5.15 Free allocations are not redeemable for cash.
- 2.5.16 The summer rates for the Three-Part Seasonal Tariffs will be applicable from September to May - both months inclusive. This amounts to an 9 month period per annum.

2.5.17 The winter rates for the Three-Part Seasonal Tariffs will be applicable from June to August - both months inclusive. This amounts to a 3 month period per annum.

2.5.18 Prepaid meters will be reset at the beginning of each month for all pre-paying customers. No block categorisation will be done. All customers will buy the initial 500 kWh in the month at the first block tariff and then advance through the blocks to their ultimate consumption for the month.

3. AGRICULTURAL TARIFF

3.1 This tariff shall apply to property, or portions of land zoned for agricultural purposes, with a maximum demand of 40kVA.

3.2 Any connection for Business purposes on a property, or portions of land zoned for agricultural purposes, will be charged as per section 3 or 4.

3.3 The following charges will be payable per month, or part thereof:

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|---|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Agricultural tariffs | | | | | | | |
| Service charge | | | < 50 | | 315.86 | | |
| Service charge | | | > 50 | | 315.86 | | |
| Network charge | | | < 50 | | 424.87 | | |
| Network charge | | | > 50 | | 424.87 | | |
| Energy charge (Summer: September - May) | | | | | | | 118.26 |
| Energy charge (Winter: June - August) | | | | | | | 138.15 |

3.4 Rules applicable to this category:

3.4.1 The agricultural tariff may also be applicable in cases where an erf, stand, lot or any other area, or any subdivision thereof, whether owned by a township developer or not, with or without improvements can, in the opinion of City Power, be connected to the City Power's mains, regardless whether electricity is consumed or not.

3.4.2 The summer rate will be applicable from September to May - both months inclusive. This amounts to an 9 month period per annum.

3.4.3 The winter rate will be applicable from June to August - both months inclusive. This amounts to a 3 month period per annum.

4. BUSINESS TARIFF

- 3.1 This tariff shall primarily be applicable to supply consumption capacities not exceeding 100 kVA for purposes other than the purposes specified in item 1 and includes, in particular, a supply for:
- 3.1.1 Business purposes;
 - 3.1.2 Industrial purposes;
 - 3.1.3 Nursing homes, clinics and hospitals;
 - 3.1.4 Hotels;
 - 3.1.5 Recreation halls and clubs;
 - 3.1.6 Bed & breakfast houses;
 - 3.1.7 Educational institutions including schools and registered crèches;
 - 3.1.8 Sporting facilities;
 - 3.1.9 Mixed load of non-domestic and domestic;
 - 3.1.10 Welfare organisations of a commercial nature;
 - 3.1.11 Traffic intersections;
 - 3.1.12 Streetlights and billboards;
 - 3.1.11 Temporary connections;
 - 3.1.12 Consumers not provided for under any other item of this tariff.
- 3.2 Although business tariffs apply for consumption capacities not exceeding 100 kVA, exceptions can be made to accommodate consumers with greater than 500 kVA capacity, provided that they cannot be classified as Large Consumers as per section 4.
- 3.3 Any customer in this tariff category that do not have a special concession as per item 3.2, and who exceed the maximum consumption of 100 kVA, will automatically be converted to the category of Large Consumers as per section 4.
- 3.4 Resellers servicing the residential market will qualify for either a conventional or a prepaid tariff, depending on their supply structure to the ultimate consumers.
- 3.5 The charges payable for the consumption of electricity energy shall be as follows:

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|---|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Conventional Business tariffs | | | | | | | |
| Service charge | | | < 50 | | 315.86 | | |
| Service charge | | | < 100 | | 315.86 | | |
| Service charge | | | < 500 | | 315.86 | | |
| Service charge | | | > 500 | | 315.86 | | |
| Network charge | | | < 50 | | 302.84 | | |
| Network charge | | | < 100 | | 432.77 | | |
| Network charge | | | < 500 | | 687.57 | | |
| Network charge | | | > 500 | | 1 165.91 | | |
| Energy charge (Summer: September - May) | | | | 0 to 500 | | | 154.15 |
| Energy charge (Summer: September - May) | | | | 501 to 1000 | | | 169.19 |
| Energy charge (Summer: September - May) | | | | 1001 to 2000 | | | 177.43 |
| Energy charge (Summer: September - May) | | | | 2001 to 3000 | | | 183.90 |
| Energy charge (Summer: September - May) | | | | Above 3000 | | | 189.87 |
| Energy charge (Winter: June - August) | | | | 0 to 500 | | | 170.70 |
| Energy charge (Winter: June - August) | | | | 501 to 1000 | | | 185.74 |
| Energy charge (Winter: June - August) | | | | 1001 to 2000 | | | 193.98 |
| Energy charge (Winter: June - August) | | | | 2001 to 3000 | | | 200.45 |
| Energy charge (Winter: June - August) | | | | Above 3000 | | | 206.42 |
| Prepaid Business tariffs | | | | | | | |
| Prepaid energy | | | < 100 | 0 to 500 | | | 158.29 |
| Prepaid energy | | | | 501 to 1000 | | | 173.33 |
| Prepaid energy | | | | 1001 to 2000 | | | 181.57 |
| Prepaid energy | | | | 2001 to 3000 | | | 188.04 |
| Prepaid energy | | | | Above 3000 | | | 194.01 |
| Prepaid energy | | | > 100 | 0 to 500 | | | 158.29 |
| Prepaid energy | | | | 501 to 1000 | | | 173.33 |
| Prepaid energy | | | | 1001 to 2000 | | | 181.57 |
| Prepaid energy | | | | 2001 to 3000 | | | 188.04 |
| Prepaid energy | | | | Above 3000 | | | 194.01 |

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|---|-------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Conventional resellers' tariffs | | | | | | | |
| Service charge | | | | | 315.86 | | |
| Network charge | | | | | 302.84 | | |
| Energy charge (Summer: September - May) | | | | 0 to 500 | | | 149.66 |
| Energy charge (Summer: September - May) | | | | 501 to 1000 | | | 164.71 |
| Energy charge (Summer: September - May) | | | | 1001 to 2000 | | | 172.94 |
| Energy charge (Summer: September - May) | | | | 2001 to 3000 | | | 179.41 |
| Energy charge (Summer: September - May) | | | | Above 3000 | | | 185.38 |
| Energy charge (Winter: June - August) | | | | 0 to 500 | | | 166.21 |
| Energy charge (Winter: June - August) | | | | 501 to 1000 | | | 181.25 |
| Energy charge (Winter: June - August) | | | | 1001 to 2000 | | | 189.49 |
| Energy charge (Winter: June - August) | | | | 2001 to 3000 | | | 195.96 |
| Energy charge (Winter: June - August) | | | | Above 3000 | | | 201.93 |
| Prepaid resellers' tariffs | | | | | | | |
| Prepaid energy | | | | 0 to 500 | | | 153.80 |
| Prepaid energy | | | | 501 to 1000 | | | 168.85 |
| Prepaid energy | | | | 1001 to 2000 | | | 177.08 |
| Prepaid energy | | | | 2001 to 3000 | | | 183.55 |
| Prepaid energy | | | | Above 3000 | | | 189.52 |
| Non-profit organisations' tariffs | | | | | | | |
| Service charge | | 60 | | | 116.14 | | |
| Service charge | | 80 | | | 116.14 | | |
| Network charge | | 60 | | | 0.00 | | |
| Network charge | | 80 | | | 0.00 | | |
| Energy charge | | | | 0 to 500 | | | 102.83 |
| Energy charge | | | | 501 to 1000 | | | 119.19 |
| Energy charge | | | | 1001 to 2000 | | | 128.67 |
| Energy charge | | | | 2001 to 3000 | | | 136.30 |
| Energy charge | | | | Above 3000 | | | 143.50 |
| Traffic intersections | | | | | | | 197.29 |
| Streetlights and billboards per luminaire | | | | | | | 221.16 |

3.6 Rules applicable to this category:

- 3.6.1 Due to capacity constraints everyone will be expected to take part in any of City of Johannesburg energy saving initiatives.
- 3.6.2 The summer rate will be applicable from September to May - both months inclusive. This amounts to an 9 month period per annum.
- 3.6.3 The winter rate will be applicable from June to August - both months inclusive. This amounts to a 3 month period per annum.
- 3.6.4 If a customer in this category would request for a transfer to another tariff option, the customer should remain in that new tariff structure for a minimum period of 12 months before he/she will qualify to migrate to another tariff.
- 3.6.5 The cost of migration between tariffs will be determined as per section 6.
- 3.6.6 Property owners and all other resellers are required to register with City Power to qualify for the resellers' tariffs. These parties are also required to provide City Power with an affidavit declaring the number of units in use in the complex, normal consumption tariffs will apply, as per unit in the complex, rather than the tariff that would be deemed appropriate for the complex as an aggregate. The changes will be implemented from the date of application.

5. LARGE CONSUMERS

- 4.1 This tariff shall be applicable to Business consumers as contemplated in section 3.1 with supply capacities exceeding 100 kVA and shall, on application, be available to all consumers with supply exceeding 100 kVA.
- 4.2 Subject to the provision of clauses (4.3) and (4,4) below, consumption of electricity shall be charged as follows:

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|--|-----------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Large consumer tariffs - low voltage | | | | | | | |
| Service charge | | | | | 526.44 | | |
| Network charge | | | | | 811.87 | | |
| Demand charge (Summer: September - May) | | | | | | 159.77 | |
| Demand charge (Winter: June - August) | | | | | | 159.77 | |
| Energy charge (Summer: September - May) | | | | | | | 106.94 |
| Energy charge (Winter: June - August) | | | | | | | 126.54 |
| Large consumer tariffs - medium voltage | | | | | | | |
| Service charge | | | | | 631.72 | | |
| Network charge | | | | | 3 378.25 | | |
| Demand charge (Summer: September - May) | | | | | | 159.77 | |
| Demand charge (Winter: June - August) | | | | | | 159.77 | |
| Energy charge (Summer: September - May) | | | | | | | 99.83 |
| Energy charge (Winter: June - August) | | | | | | | 119.44 |
| Large consumer tariffs | | | | | | | |
| Reactive energy | (c/kVARh) | | | | | | 16.73 |

4.3 Minimum Demand Charge Determination.

4.3.1 The minimum demand charge payable monthly in terms of this tariff shall be calculated using the greater of the following:

4.3.1.1 The measured demand during peak and standard demand periods, or;

4.3.1.2 A demand of 70 kVA, or;

4.3.1.3 A demand based on the 80% average of the three highest demands recorded over the preceding 12 months.

4.4 Rules applicable to this item:

4.4.1 Where a consumer can demonstrate a significant change in their usage of electricity a re-evaluation of the average minimum demand as determined in sub clause 4.3 may, on application, be undertaken once per annum.

4.4.2 Consumers whose power factor is below 0,96 will be billed for reactive energy supplied in excess of 30% (0,96PF) of total kWh recorded during the entire billing period.

4.4.3 Customers with supply agreements for a demand tariff, originally concluded before 1 July 1999, and a demand of less than 100 kVA may, until further notice, continue to be charged on this tariff.

4.4.4 Voltage categories will be applied as follows:

4.4.4.1 Low Voltage: ≤ 1000 V

4.4.4.2 Medium Voltage: > 1000 V and $\leq 33\ 000$ V

4.4.4.3 High Voltage : > 33 000 V

4.4.5 The summer rate will be applicable from September to May - both months inclusive. This amounts to an 9 month period per annum.

4.4.6 The winter rate will be applicable from June to August - both months inclusive. This amounts to a 3 month period per annum.

6. INDUSTRIAL TIME-OF-USE (TOU) TARIFF

6.1 This tariff is available, provided customers meet the qualifying criteria for the industrial TOU tariff.

6.2 The tariff is suitable for Large Consumers as contemplated in section 4.1 who elect to reduce their demand during peak and standard periods and who can reallocate all or part of their load by load management and load shifting capability.

5.3 Consumption of electricity shall be charged as follows:

| Item | Units | Breaker size | Demand | Consumption block | Fixed charge | Demand charge | Energy charge |
|---|-----------|--------------|--------|-------------------|--------------|---------------|---------------|
| | | A | kVA | kWh/month | R/month | R/kVA | c/kWh |
| Time-of-use tariffs - low voltage | | | | | | | |
| Service charge | | | | | 842.30 | | |
| Network charge | | | | | 10 742.32 | | |
| Demand charge (Summer: September - May) | | | | | | 159.77 | |
| Demand charge (Winter: June - August) | | | | | | 159.77 | |
| Energy charge (Summer: PEAK) | | | | | | | 114.06 |
| Energy charge (Summer: STANDARD) | | | | | | | 88.65 |
| Energy charge (Summer: OFF-PEAK) | | | | | | | 68.14 |
| Energy charge (Winter: PEAK) | | | | | | | 282.43 |
| Energy charge (Winter: STANDARD) | | | | | | | 108.25 |
| Energy charge (Winter: OFF-PEAK) | | | | | | | 73.65 |
| Time-of-use tariffs - medium voltage | | | | | | | |
| Service charge | | | | | 1 158.16 | | |
| Network charge | | | | | 14 983.47 | | |
| Demand charge (Summer: September - May) | | | | | | 159.77 | |
| Demand charge (Winter: June - August) | | | | | | 159.77 | |
| Energy charge (Summer: PEAK) | | | | | | | 114.06 |
| Energy charge (Summer: STANDARD) | | | | | | | 88.65 |
| Energy charge (Summer: OFF-PEAK) | | | | | | | 68.14 |
| Energy charge (Winter: PEAK) | | | | | | | 282.43 |
| Energy charge (Winter: STANDARD) | | | | | | | 108.25 |
| Energy charge (Winter: OFF-PEAK) | | | | | | | 73.65 |
| Large consumer tariffs | | | | | | | |
| Reactive energy | (c/kVARh) | | | | | | 16.73 |

5.4 Minimum Demand Charge Determination.

5.4.1 The minimum demand charge payable monthly in terms of this tariff shall be calculated using the greater of the following:

5.4.1.1 The measured peak period demand, or;

5.4.1.2 A demand of 70 kVA, or;

5.4.1.3 A demand based on the 80% average of the three highest demands recorded over the preceding 12 months.

5.5 Rules applicable to this item:

5.5.1 A conversion fee equal to the actual cost of meter conversion and related cost will be applicable.

5.5.2 Consumers whose power factor is below 0,96 will be billed for reactive energy supplied in excess of 30% (0,96PF) of kWh recorded during peak and standard periods. The excess reactive energy is determined per 30-minute integrating period and accumulated for the billing period.

5.5.3 Customers with supply agreements for a demand tariff, originally concluded before 1 July 1999, and a demand of less than 100 kVA may, until further notice, continue to be charged on this tariff. To be phased out this financial year.

5.5.4 Voltage categories will be applied as follows:

5.5.4.1 Low Voltage: ≤ 1000 V

5.5.4.2 Medium Voltage: > 1000 V and $\leq 33\ 000$ V

5.5.4.3 High Voltage : $> 33\ 000$ V

5.5.5 The summer rate will be applicable from September to May - both months inclusive. This amounts to a 9 month period per annum.

5.5.6 The winter rate will be applicable from June to August - both months inclusive. This amounts to a 3 month period per annum.

5.5.7 All tariff changes will be per request and will be effected after the necessary approval has been granted.

5.5.8 The municipal surcharges for converting from other tariff options to the TOU structure will no longer be charged. TOU tariffs have been adjusted to accommodate this revocation.

5.5.9 The TOU periods are defined as follows:

5.5.9.1 Weekdays

5.5.9.1.1 PEAK : 07h00-10h00, and 18h00-20h00

5.5.9.1.2 STANDARD : 06h00-07h00, 10h00-18h00, and 20h00-22h00

5.5.9.1.3 OFF-PEAK : 22h00-06h00

5.5.9.2 Saturdays

5.5.9.2.1 PEAK : none

5.5.9.2.2 STANDARD : 07h00 - 12h00, and 18h00 - 20h00

5.5.9.2.3 OFF-PEAK : All hours not defined as STANDARD

5.5.9.3 Sundays

5.5.9.3.1 All hours are OFF-PEAK

5.5.9.4 Public holidays

5.5.9.3.1 All public holidays will be treated as "Saturdays" with the exception of Good Friday and Christmas Day, which will be treated as "Sundays".

7. EMBEDDED GENERATION TARIFF

6.1 Grid connection charge

6.1.1 A grid connection charge of R0,50 per kW capacity installed per day will apply.

6.2 Feed-in tariff

6.2.1 Customers who would have embedded generation production capacity higher than that required for own consumption, and who are connected to the grid, will be offered a negotiated price up to a maximum of the Eskom Megaflex energy tariff for supply at 132kV, for excess energy fed back into the grid.

6.3 Rules applicable to this item:

6.3.1 This tariff will only apply to existing customers that have been net consumers at City Power and who have decided to invest in embedded generation capacity. Any other parties that are not current City Power customers, who would offer to sell energy to City Power will be treated as an additional supplier under a negotiated power purchase agreement.

6.3.1 Customers with embedded generation capacity are required to register with City Power.

6.3.2 All customers who would be willing to invest in embedded generation with the purpose to have that as an alternative to the electricity supply from City Power will have to be on a conventional tariff structure, or if they are currently on a prepaid structure, will be required to migrate to a conventional structure.

6.3.3 Embedded generators that would need to feed energy back into the grid will require meters with bidirectional metering capability.